CASE STUDY

Operational Improvements and Value Capture Permian Basin

CLIENT: LARGE E&P COMPANY

Uncovered $42 million in value for year-over-year for achieving benchmarks like competitors



WHAT YOU WILL READ

The challenge · The outcomes · How we did it · Competencies applied

THE CHALLENGE

- Lack of visibility into financial and operational aspects of Permian assets
- Disjointed operational processes causing extended downtimes and loss of well production
- Well interventions reactionary and without economic support
- Casing leaks prompting TRRC threats to shut in field wide production

THE OUTCOMES

- Uncovered $42 million in value for year-over-year for achieving benchmarks like competitors
- Substantially improved operations visibility
- Greatly reduced HSE incidents



HOW WE DID IT

- Engaged wells and production operations leadership to align on OE goals
- Engaged field office leadership, engineering, and operations staff to define processes, uncovering bottleneck and gaps
- Conducted comparative analysis from data of other operators and partners in same asset area to develop benchmarks and best practices
- Redesigned operation processes and workover prioritization and related economic models

COMPETENCIES APPLIED

Oil and Gas Domain Knowledge - Field Operations

Organizational Design, Capability & Change Mgmt. **Process Optimization**

PHOTO

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DISCUSS A SIMILAR CHALLENGE: INFO@BOXLEYGROUP.COM